

Table S36. Summary statistics for natural gas - North Dakota, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	9,363	11,532	12,786	R13,257	14,000
Gas Wells	423	398	455	R454	485
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	24,313	21,956	17,900	R16,817	15,507
From Oil Wells	12,854	13,973	11,561	R10,138	9,590
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	308,620	427,287	555,171	R581,894	663,508
Total	345,787	463,216	584,632	R 608,849	688,605
Repressuring	0	NA	NA	NA	NA
Vented and Flared	102,855	129.717	106.565	R70.045	88,504
Nonhydrocarbon Gases Removed	7,221	7,008	6,708	6,807	6,047
Marketed Production	235,711	326,491	471,360	R531,997	594,053
NGPL Production	36,840	50,590	102,118	R119,946	129,671
Total Dry Production	198,871	275,901	369,242	R 412,051	464,383
Supply (million cubic feet)					
Dry Production	198,871	275,901	369,242	R412,051	464,383
Receipts at U.S. Borders					
Imports	432,509	433,256	419,835	493,100	497,773
Intransit Receipts	72,977	55,199	57,880	R60,871	61,291
Interstate Receipts	744,335	625,069	580,676	584,729	537,994
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	45,736	48,394	48,601	48,052	56,107
Balancing Item	9,498	-18,820	-21,828	R-110,861	-138,210
Total Supply	1,503,926	1,418,999	1,454,407	R1,487,942	1,479,337

See footnotes at end of table.

Table S36. Summary statistics for natural gas - North Dakota, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	81,593	86,881	97,725	R102,322	112,230
Deliveries at U.S. Borders					
Exports	0	11	5	3	5
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,422,333	1,332,107	1,356,678	1,385,617	1,367,103
Additions to Storage	1,422,333	1,332,107	1,330,078	1,363,017	1,307,103
	0	0	0	0	0
Underground Storage	0	0	0		0
LNG Storage	U	U	U	0	0
Total Disposition	1,503,926	1,418,999	1,454,407	R1,487,942	1,479,337
Consumption (million cubic feet)					
Lease Fuel	€6.486	€9.544	 10,965	RE11,794	13,339 €13,000
Pipeline and Distribution Usea	14,931	15,446	14,302	R14,389	18,663
Plant Fuel	6,707	5,736	11,380	11,718	14,028
Delivered to Consumers	0,707	3,730	11,300	11,/10	14,020
Residential	12,085	12,505	10,552	10,059	11,015
		13,999			
Commercial	13,236		12,317	11,810	12,957
Industrial	27,812	27,762	31,660	31,232	32,127
Vehicle Fuel			1	1	1
Electric Power	337	1,888	6,546	R11,320	10,100
Total Delivered to Consumers	53,469	56,155	61,077	R 64,421	66,201
Total Consumption	81,593	86,881	97,725	R 102,322	112,230
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	981	968	855	849	948
Industrial	17,278	18,128	19,380	21,356	20,875
Number of Consumers					
Residential	133,975	137,972	141,465	143,309	144,881
Commercial	19,855	20,687	21,345	22,023	22,474
Industrial	266	269	286	286	274
A					
Average Annual Consumption per Consumer (thousand cubic feet)					
		677		F36	F77
Commercial	667	677	577	536	577
Industrial	104,556	103,204	110,701	109,201	117,253
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	3.59	5.00	2.39	2.08	2.49
Exports		14.71	9.13	7.89	8.05
Citygate	4.99	6.37	4.46	3.88	4.28
Delivered to Consumers	4.53	0.57	7.70	3.00	4.20
Residential	7.43	8.86	8.15	7.21	7.64
Commercial	6.32	7.74	6.62	5.45	6.00 3.15
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Industrial Electric Power	4.14 6.14	5.61 4.09	3.13 8.39	2.62 R2.69	5.31

 $^{^{\}ast}$ Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

 $^{^{\}rm R}$ Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.